

Report Not Sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

10-4-55

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

EW

WW

CS

TA

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Drill Log

Electric Logs (No)

E

I

E-I

GR

GR-N

Micro

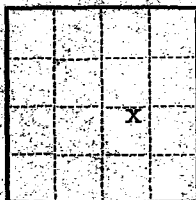
Lat

M-L

Senic

Others

Subsequent Report of Abandonment



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Smith Moore Hog #2

Dec 28, 1955

Well No. #2 Federal is located 2310 ft. from ^{*N*}_S line and 1650 ft. from ^E_W line of sec. 31C-NE¹*NW¹*SE¹* 31
(¹/₄ Sec. and Sec. No.)19 S
(Twp.)24 E
(Range)S.L.M.
(Meridian)Wildcat
(Field)Grand
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4705 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface Mancus	plugged 2400-2350	25 sacks cement
1910 Dakota no sands	" 180-140	10 sacks "
2020 Morrison (Cedar Mt) no sands	" Surface	5 " "
2445 Top of lower Salt Wash - water-	Errected 4in pipe	4ft. above grnd.
2490 T.D.	marked and leveled location	

Pipe Record 149 feet of 10 3/4 40 lb surface set at 155 below ground.

No Showers - P. & H.

No Logs - taken

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Agate Oil Co P.O. Box 91 Vernal, Utah

Address

By C. R. Henderson
Field Supt.

Title

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

March 29, 1956

Agate Oil Company
c/o C. R. Henderson
Vernal, Utah

Gentlemen:

It has come to the attention of this office that Well No. ~~Smith-Moore~~, which was drilled by you on Section 31, ~~Agate-2~~, 198 Township, Range 24E, Grand County, has been completed, plugged and abandoned, or shut down as of 10/1/55, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEAN B. FLETCHER

CBF:ro

FORM 0000-3

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. Hgate #2, which is located 2310 ft. from (N/S) line and 1650 ft. from (E/W) line of Section 31, Twp. 19-S R. 24-E. S. 4-M., Wildcat, Grand.
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of March 12, 1957 and is to be kept confidential until _____, 19____. (See Rule C-5).

Drilling operations were (completed) (suspended) (abandoned) on Oct-18, 1955

Date: March 12, 1957. Signed: C. R. Henderson Title: mgr

Company: Hgate Oil Co.

OIL OR GAS SANDS OR ZONES

No. 1, from No to Dakota No. 3, from _____ to _____
No. 2, from No to Morrison No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from 2445 to 2460 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Set & Pulled from	Perforated from to	Purpose
12"	10 3/4	40 lb	8 Round	J 55	150'	Texos			Surface

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
10 3/4	150'	7.5 Sacks	Circulated		

TOOLS USED

Cable Tools were used from 0 to 2490 and from _____ to _____
Rotary Tools were used from _____ to _____ and from _____ to _____

PRODUCTION

Put to producing: _____, 19____.

OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which _____ was oil; _____ was emulsion; _____ was water; and _____ was sediment. Gravity: _____

GAS WELLS: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in Pressure _____ lbs. Length of time shut in _____.

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
0	1910	1910	Mancus				
1910	2020	110	Dakota				
2020	2490	470	Morrison				

HISTORY OF WELL

No Oil or Gas Shows - no sands above salt wash at 2445
salt water.